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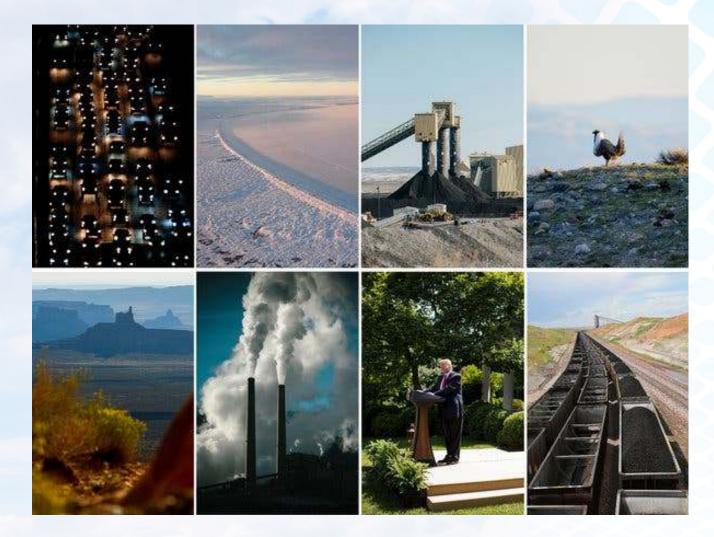
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Greenhouse Gas Regulatory Update

Asphalt Roofing Manufacturers Association Meeting Arlington, VA+ September 11, 2019

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Federal GHG Regulatory Update





https://www.nytimes.com/2019/08/29/climate/climate-rule-trump-reversing.html

Federal GHG Regulatory Update

- > June 1, 2017: Trump announces US will cease participation in 2015 Paris Agreement
- > August 24, 2018: National Highway Traffic and Safety Administration and EPA proposed the Safer Affordable Fuel-Efficient (SAFE) Vehicles Rule for Model Years 2021-2026 Passenger Cars and Light Trucks
- > June 19, 2019: EPA Repeals the Clean Power Plan (CPP) and Finalizes the Affordable Clean Energy (ACE) Rule
- > August 28, 2019: EPA Proposes Amendments to 2012 and 2016 NSPS for Oil and Gas Industry



Paris Agreement Withdrawal

> Original US Commitment:

- Achieve economy-wide target of reducing GHG emissions by 26-28% below 2005 baseline levels by 2025
- Make best efforts to achieve 28% reduction
- > June 1, 2017 Announcement of US Withdrawal
 - President Trump states, "will undermine (the U.S.) economy," and "puts (the U.S.) at a permanent disadvantage"
 - Earliest possible effective withdrawal date is four years after agreement came into effect in the US (11/4/2020)
- > Resulted in formation of the US Climate Alliance

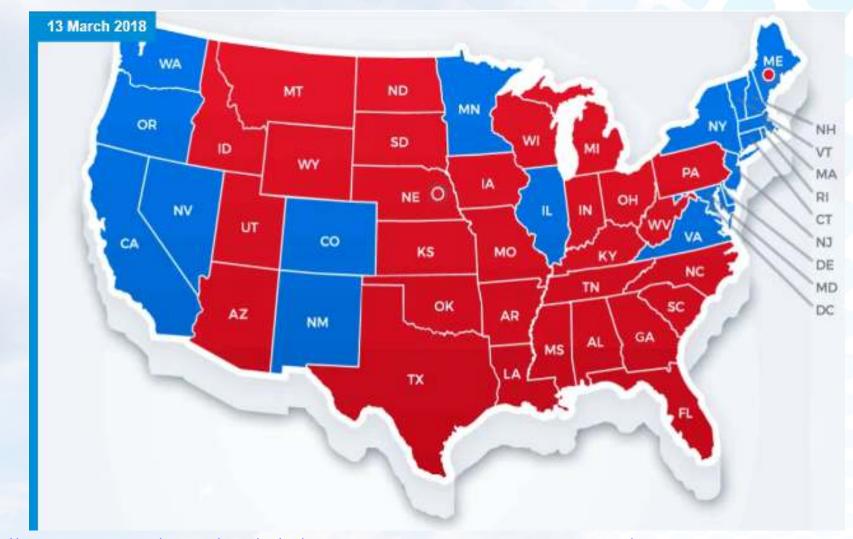


US Climate Alliance

- > Bipartisan coalition of 25 governors
- > Current Members
 - CA, CO, CT, DE, HI, IL, ME, MD, MA, MI, MN, MT, NV, NJ, NM, NY, NC, OR, PA, PR, RI, VT, VA, WA, WI
 - https://www.usclimatealliance.org/
- > Members commit to:
 - Implement policies that advance the goals of Paris Agreement (i.e., reduce GHG by at least 26-28% below 2005 by 2025)
 - Track and report progress to the global community in appropriate settings including when world convenes to take stock of the Paris Agreement, and
 - Accelerate new and existing policies to reduce carbon pollution and promote clean energy deployment at the state and federal level



Recent GHG Activity at the State Level



https://blogs.cfainstitute.org/investor/2018/03/13/red-states-blue-states-two-economies-one-nation/



California GHG Regulation for Stationary Sources



- > Assembly Bill (AB) 32: California Global Warming Solutions Act of 2006
- > CARB Responsibilities under AB32:
 - Develop emissions inventory (i.e., 1990 emission level & 2020 emission limit)
 - Develop and implement mandatory reporting rules
 - Adopt and implement early action measures
 - Reduce GHG via regulations, market mechanisms, and other actions
 - Ensure public notice and comment
 - Consider impacts on CA's economy, environment, and public health



California Mandatory Reporting

- > Title 17, California Code of Regulation, Sections 95100 -95158 - AB 32 GHG mandatory reporting rule passed in 2007, began reporting in 2009
 - Similar to EPA MRR (40 CFR 98) except:
 - Reporting threshold for stationary combustion is 10,000 (ARB) vs. 25,000 (EPA) metric tons CO₂e for a calendar year
 - Applies to sources with aggregate max heat input of 12 (ARB) vs. 30 (EPA) MMBtu/hr or greater
 - Third-party verification must be acquired if reporter exceeded 25,000 MT CO₂e or report has had compliance obligation under Cap-and-Trade Regulation during current 3-year compliance period



California Cap-and-Trade

- > Title 17, CCR Sections 95800 AB 32 Cap-and-Trade Rule became effective 1/1/2012
 - Applies to California Sources only (plus linked jurisdictions for trading - Ontario, Quebec)
 - Trigger Level = 25,000 MT CO₂e
 - 3-Year Compliance Cycle (2018 2020)
 - GHG allowances/credits do not expire
 - Quarterly Public Auctions held by CARB
 - Declining cap achieved by:
 - Reducing industry assistance direct/free allowances issued annually by industry sector according to specific formulas
 - Changing industry benchmarks
 - Covered sources comply by:
 - Reducing GHG emissions by energy efficiency projects, process improvements/controls, partial or permanent shutdown
 - Purchasing eligible California Carbon Offsets (CCOs) from qualified project developers (forestry, livestock, ODCs) and/or
 - Purchasing California Carbon Allowances (CCAs) via CARB auctions or private secondary markets



California Update

- September 2016 Gov. Jerry Brown signs SB-32 which re-sets GHG reduction goal to 40% below 1990 levels by 2030
- > Companion Bill, AB 197:
 - Requires annual posting of GHG, criteria and air toxics for stationary/mobile sources
 - Provides direction to CARB related to strategies for GHG emissions reduction
- > CARB Plan outlined in updated AB32 Scoping Plan issued in November 2017: https://ww3.arb.ca.gov/cc/scopingplan/scoping_plan_

<u>2017.pdf</u>

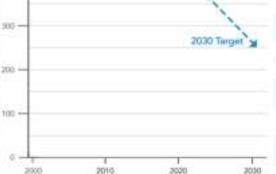


Potential California GHG Reduction Measures

- > Implement the post-2020 Cap-and-Trade Program
- > HFC Regulation at state level
- > Develop regulatory framework for implementation of carbon capture and sequestration projects
- > Continue R&D efforts to identify, evaluate and help deploy innovative GHG reductions strategies in industrial sector
- > Promote policies that prioritize low carbon production to delivery options
- > Promote onsite clean technology and efficiency upgrades through state grants

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Washington



- > 9/15/16: Washington Dept. of Ecology (WDE) finalized WAC 173-442: Washington Clean Air Rule (CAR)
- > Cap-and-reduce rule for GHG emissions
- > Rule was to take effect on 10/17/16 with standards beginning in 2017 for stationary sources, petroleum product producers and natural gas distributors
 - Stationary sources
 - Petroleum product producers
 - Natural gas distributors
- > Energy-intensive and trade-exposed (EITE) sources / petroleum product importers to join program in 2020 (asphalt roofing not on list of EITE)
- Exempted CO₂ from industrial combustion of biomass in the form of fuel wood, wood waste, wood by-products, and wood residuals
- > Included substantial third-party verification



Washington CAR Applicability Thresholds

Washington Compliance Threshold	
Compliance Threshold (MT CO ₂ e/year)	First Compliance Period (Calendar Year)
100,000	2017-2019
95,000	2020-2022
90,000	2023-2025
85,000	2026-2028
80,000	2029-2031
75,000	2032-2034
70,000	2035 and beyond

Applicability based on a three calendar year rolling average beginning in 2012.

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Washington CAR Reduction Requirement (non-EITE)

- > Baseline established for each covered source
- In every 3-year compliance period (starting with 2017-2019), covered GHG emissions must be reduced from that baseline
- > Non-EITE sources: 1.7% decrease annually (~5% every 3 years) from baseline GHG emission rates
 - From applicability date through 2035
 - Starting in 2036, remains constant at 2035 value



Washington Update

> Washington CAR:

- March 2018: Thurston County Superior Court ruled that parts of the CAR are invalid
- Compliance with the rule is currently suspended
- May 2018: WDE filed an appeal in the Washington Supreme Court
- March 2019: Washington Supreme Court heard arguments on whether WDE has authority to cap carbon pollution decision pending

> Other Recent Legislation:

- May 2019: SB 5116 Clean Energy Transformation Act requires electric utilities to transition to carbon-neutral electricity by 2030 and to 100% carbon-free by 2045
- May 2019: HB 1112 will implement transition away from HFCs in state starting 1/1/2020

Oregon Update



- > Oregon attempted to pass HB 2020A The Clean Energy Jobs Bill which was introduced in January 2018
 - Bill would have had OR join the Western Climate Initiative trading system (with CA)
 - Program applicability threshold of 25,000 MT/year CO2e
 - Proposed Reduction Goals for OR:
 - Reduce GHG emissions by 45% below 1990 baseline by 2035
 - Reduce GHG emissions by 80% below 1990 baseline by 2050
 - EITE industries would receive free allowances for a number of years and be required to meet efficiency benchmarks
- > June 2019: OR State Senate kills the bill



Nevada



- > June 2019: SB 254 Reducing Nevada's GHG Emissions signed - first step in state's climate legislation
- > Requires annual reports which will include:
 - Annual NV GHG emissions by economic sector (currently published every 4 years)
 - A 20-year project of NV GHG emissions
 - Identification of policies to achieve:
 - GHG emissions reduction of 28% over 2005 baseline by 2025
 - GHG emissions reduction of 45% over 2005 baseline by 2030
 - Qualitative assessment of whether policies identified support long-term reductions of GHG emissions to zero or near zero by 2050



Colorado



- > May 2019: Senate Bill 19-096 signed
 - Requires Air Quality Control Commission (AQCC) to develop and adopt GHG reporting rule by 6/1/2020
 - Requires AQCC to develop and adopt rules to meet the state's GHG emission reduction goals established under House Bill 19-1261
- > May 2019: House Bill 19-1261 signed
 - Requires AQCC to develop rules that increase renewable energy generation and eliminate statewide GHG emissions to achieve the following goals:
 - GHG emissions reduction of 26% over 2005 baseline by 2025
 - GHG emissions reduction of 50% over 2005 baseline by 2050
 - GHG emissions reduction of 90% over 2005 baseline by 2050



Activity in Other Western/Midwestern States

- > New Mexico: In June 2019, announced the beginning of stakeholder outreach efforts to develop the state's first methane reduction regulations - focused on O&G. Also passed Energy Transition Act in March with commitment for zero-carbon electricity from public utilities by 2045.
- > Illinois: In August 2019: Governor Pritzker signed House Bill 3481 which repeals Illinois state law, "The Kyoto Protocol Act of 1998"
 - HB 3481 prohibited IL from taking steps to reduce GHG emissions unless the Kyoto Protocol Treaty was ratified by the US.
 - Opens door for IL to pass the Clean Energy Jobs Act which focused on state's power and transportation sectors.



Northeastern/Mid-Atlantic States -Regional Greenhouse Gas Initiative (RGGI)



June 17, 2019: New Jersey adopted rules to rejoin RGGI as part of new Governor's goal to achieve 100% clean energy by 2050.

April 19, 2019: Virginia approved regulation to join RGGI.

May 2, 2019: The state budget was finalized containing provisions introduced through state legislature which restricts VA's participation in RGGI at this time.



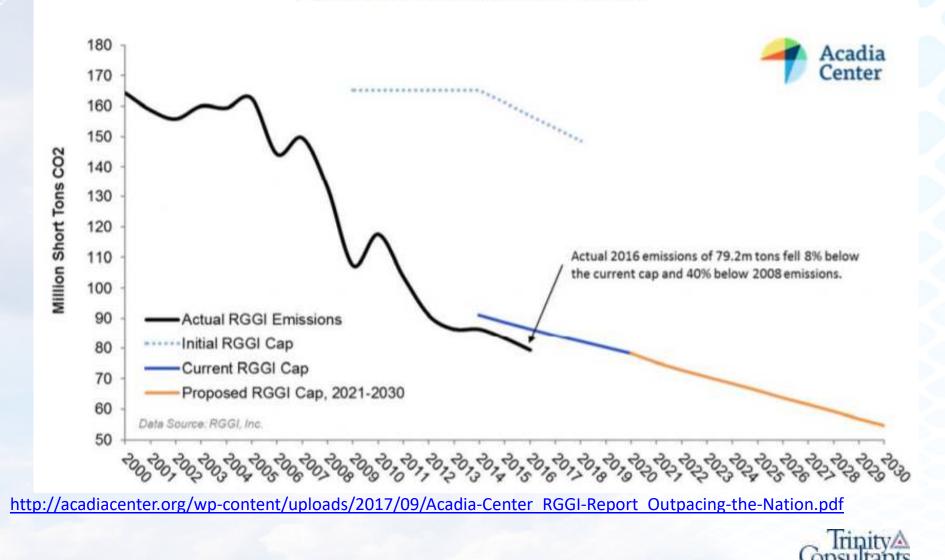
Northeastern/Mid-Atlantic States -Regional Greenhouse Gas Initiative (RGGI)

- > RGGI is cooperative effort among the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Rhode Island, and Vermont to cap and reduce power sector CO₂ emissions.
- > Composed of individual CO₂ budget trading programs in each participating state through state-specific regulations.
- > Program limits emissions of CO₂ from electric power plants, issues CO₂ allowances and establishes participation in regional CO₂ allowance auctions.
- In 2017, RGGI states set new targets to reduce GHG emissions by another 30% by 2030.



RGGI Caps and Actual Emissions

Figure 1: RGGI Caps and Actual Emissions



Pennsylvania



- November 2018 Environmentalists submitted a rulemaking petition to the Pennsylvania Environmental Quality Board (EQB) to establish a GHG cap-and-trade program in the state
- > Petition's proposed program:
 - Sources subject to program would include:
 - Sources required to report under EPA's MRR (direct emissions)
 - Distributors of fossil fuels in PA would have to surrender allowances for emissions released due to combustion of fuels distributed in the state
 - Entities that deliver electricity to PA generated with fossil fuels at facilities outside of the state that are not subject to an equivalent program would have to surrender allowances for emissions resulting from generation of that electricity
 - Would cap GHG emissions from certain sources with cap declining each year by 3% of baseline 2016 levels
 - DEP would distribute allowances equal to the cap
- > PA's Department of Environmental Protection (DEP) is doing legal analysis of petition and has initiated economic analysis

Activity in Other Northeastern/Mid-Atlantic States

- Maine: In April 2019, Governor introduced bipartisan legislation to create Maine Climate Council to meet state's GHG reduction goals. Preliminary talk of proposing cap-and-trade program for all sources, not just EGUs.
- New York: In May 2019, Governor Cuomo signed the Climate Leadership and Community Protection Act.
 - Commits to 100 percent carbon-free electricity by 2040 and economy-wide, net-zero carbon emissions by 2050.
 - In addition to the power sector (RGGI), New York is looking to reduce GHG emissions from O&G (methane), transportation and HFCs use.



Activity in Other Northeastern/Mid-Atlantic States

- Maryland: Maryland Dept. of the Environment (MDE) currently working with stakeholder group to develop GHG regulation. At present, manufacturing categorically exempt - rulemaking focused on O&G and transportation sectors.
- > Washington, DC: In August 2018, published DC Clean Energy Plan.
 - In July 2019, DC Department of Energy and Environment (DOEE) proposed plan to phase out fossil fuels from the District's Energy supply.
 - Limits carbon intensity threshold for fuel burned in DC for electricity or heating.



Investor Demand for GHG Emissions Reporting

- Social and Governance (ESG) disclosure and uniform reporting standards
- In November 2018, Edison Electric Institute and American Gas Association (trade associations for investor-owned utilities) issued best practices for ESG reporting (<u>https://www.aga.org/news/news-releases/eei-and-agaupdate-esgsustainability-reporting-template-to-includenatural-gas-metrics/</u>)
- In July 2019, a group of European investors called on cement companies to commit to achieving net zero emissions by no later than 2050 (https://www.iigcc.org/news/investors-call-on-cementcompanies-to-address-business-critical-contribution-toclimate-change/)



Investor Demand for GHG Emissions Reporting

- > In November 2018, US Chamber of Commerce issued report on Sustainability Reporting (<u>https://www.uschamberfoundation.org/blog/post/new-</u> <u>report-examines-past-present-future-sustainability-</u> <u>reporting</u>)
- In July 2019, US House Committee on Financial Services, Subcommittee on Investor Protection, Entrepreneurship, and Capital Markets held the first ever Congressional hearing on ESG issues. Impetus for hearing:
 - Addressing investor demand for ESG information
 - Bringing the US regulatory regime in line with it global counterparts
 - Recognizing correlation between strong ESG performance and strong company performance



Key Takeaways

- > Lack of interest in regulating GHGs at federal level has resulted in state-level legislative action in blue states
- > New legislation predominantly impacts
 - Power Sector (Clean Energy Standards)
 - Transportation (Fuel Standards)
 - Oil and Gas Sector (Methane Standards)
 - HFCs
- > Asphalt Roofing Plants that are large enough to report under EPA's MRR may be at risk of future regulation
- Solution > Growing investor demand for ESG reporting causing certain companies to assess voluntary corporate carbon disclosure and mitigation





Questions?

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